



New Brunswick Energy and Utilities Board

Reliability Standards, Compliance and Enforcement Program

New Brunswick 2025 Annual Implementation Plan

Version 1

December 13, 2024

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Version History

Version	Date	Changes
Draft	November 22, 2024	Initial Release
1	December 13, 2024	

1.0 Background

1.1 New Brunswick Compliance Framework

The New Brunswick Energy and Utilities Board (NBEUB) has the responsibility under the Electricity Act, SNB 2013, c.7 (Electricity Act) to adopt and enforce reliability standards in accordance with the Reliability Standards Regulation-Electricity Act NB Reg 2013-66 (Regulations).

1.1.1 Reliability Standards

The NBEUB adopts North American Electric Reliability Corporation (NERC) reliability standards that have been approved by the Federal Energy Regulatory Commission (FERC) and filed by NB Power, with or without modifications for application in NB. NB Approved Reliability Standards (Reliability Standards) are posted on the NBEUB website.

1.1.2 NB Bulk Power System (BPS)

The BPS in NB is determined according to the FERC approved definition of the bulk electric system, as it appears in the “NERC Glossary of Terms Used in Reliability Standards”. Under the NB *Regulations*, the NBEUB may approve exceptions to the NB BPS.

1.1.3 Compliance Registry

The NBEUB maintains a NB Compliance Registry identifying those owners, users and operators of the BPS who must comply with Reliability Standards. NB registration requirements are generally based on the NERC functional model and registry criteria. The NB Compliance Registry is posted on the NBEUB website.

1.1.4 Compliance Monitoring

The NBEUB implements a compliance monitoring system for Reliability Standards that is generally based on the requirements of the NERC compliance program. The NB program is documented as the New

Brunswick Compliance Monitoring and Enforcement Program (NB CMEP) – Schedule A to the Regulations. The NBEUB engages the Northeast Power Coordinating Council Inc. (NPCC), as a recognized compliance body under the Regulations, to assist with compliance monitoring activities in NB.

1.1.5 Enforcement

The NBEUB implements enforcement processes to ensure entities registered with the NBEUB pursuant to the *Electricity Act* (Registered Entity or Registered Entities) mitigate risks to reliability and may impose financial penalties and sanctions for violations of Reliability Standards. NPCC makes recommendations to the NBEUB, which may involve consultations with NERC, for enforcement action in NB.

2.0 New Brunswick Annual Implementation Plan (NB AIP)

2.1 Purpose

The purpose of the NB AIP is to identify the Reliability Standards that will be monitored in the upcoming year, the monitoring methods that will be used, and Registered Entity audit and compliance reporting schedules.

2.2 Development Process

The 2025 NB AIP is developed from the NERC 2025 ERO Enterprise Compliance Monitoring and Enforcement Program Implementation Plan (NERC IP), and NPCC entity-specific Compliance Oversight Plan(s).

The 2025 NERC IP takes into account continent wide risks to the reliability of the BPS and focuses compliance monitoring on Reliability Standards relating to the Management of Access and Access Controls, Insufficient Long-Term and Operations Planning Due to Inadequate Models, Loss of Major Transmission Equipment with Extended Lead Times, Inadequate Real-time Analysis During Tool and Data Outages, Improper Determination of Misoperations and Gaps in Program Execution.

NPCC Compliance Oversight Plans take into account entity-specific risks and identify NERC Reliability Standards associated with those risks as part of the compliance oversight plan.

Appendix 1 Table 1 lists the Reliability Standards that will be the focus of compliance monitoring for 2025.

2.3 Approval Process

NBEUB compliance staff, in consultation with NPCC, prepares a draft NB AIP. The NBEUB notifies NB Registered Entities and posts the draft NB AIP on its website for comments. At the end of the comment period the NBEUB will finalize the NB AIP and post the final version on its website by January 1 of the monitoring year. The NB AIP may be subject to revision during the compliance year. In-year revisions are typically not posted for comment, however Registered Entities will be notified of any revisions to the NB AIP and updated versions will be posted on the NBEUB website.

3.0 Compliance Monitoring

3.1 Audits

Audits will be carried out according to the schedules set out in the NB AIP. The NBEUB may also initiate unscheduled audits. The NBEUB will provide an initial notice to the Registered Entity confirming the pending audit and identify NPCC as the compliance body that will conduct the audit. NBEUB compliance staff will be observers on each audit. NPCC will provide an audit notice to the Registered Entity at least 60 days prior to the audit date identifying the scope of the audit and audit team members. Audits may also include a review of any open investigations or mitigation actions related to the Registered Entity. The audit team will conduct the audit, prepare an audit report and review the report with the Registered Entity prior to forwarding it to the NBEUB. The NBEUB will review the report and provide the final audit report to the Registered Entity prior to posting a public version on its website. If an audit report identifies a potential violation, the audit report will not be released until the enforcement process is completed.

There are no planned audits for 2025.

3.2 Self-Certifications

All Registered Entities are subject to reporting self-certification of compliance to the NBEUB according to the schedules established in the NB AIP. Self-certifications are made through the NBEUB Compliance Monitoring and Reporting System (CMRS).

The NBEUB may initiate enforcement action for a late or non-submittal of a self-certification report. The 2025 reporting schedules for self-certifications are set out in Appendix 3, Tables 2 to 7 (Type SC).

3.3 Spot Checks

The NBEUB may initiate a spot check at any time to verify a Registered Entity's compliance with a Reliability Standard. The NBEUB will provide the Registered Entity at least 20 days advanced notice of a spot check. Spot checks may be conducted by NBEUB compliance staff or by NPCC. The spot check process will require the Registered Entity to submit documentation that will be assessed by the spot check team to determine if a Registered Entity is in compliance with the Reliability Standard.

A draft spot check report will be prepared and made available to the Registered Entity for comments prior to being finalized. The NBEUB will provide the Registered Entity with a final spot check report.

Registered Entities that have had previous potential violations of Reliability Standards may be subject to spot checks for those Reliability Standards in 2025.

3.4 Periodic Data Submittals

Certain Reliability Standards contain provisions for the periodic reporting of data. Periodic data reports are made through the NBEUB CMRS according to the schedules established in the NB AIP.

The 2025 reporting schedules for data submittals are set out in Appendix 3, Tables 2 to 7 (Type PD).

3.5 Self-Reporting

A Registered Entity may self-report a possible violation with a Reliability Standard to the NBEUB through

the NBEUB CMRS.

3.6 Compliance Investigations

The NBEUB may initiate a compliance investigation at any time in response to a system disturbance, complaint, suspected violation of a Reliability Standard, or on a recommendation from NERC or NPCC.

3.7 Complaints

A person may notify the NBEUB of a possible violation of a Reliability Standard by completing a compliance complaint form on the NBEUB website.

Appendix 1- Reliability Standards Subject to Active Compliance Monitoring in 2025

Table 1 - Reliability Standards List

Standard	Title
BAL-002-3	Disturbance Control Standard – Contingency Reserve for Recovery from a Balancing Contingency Event
CIP-002-5.1a	Cyber Security - BES Cyber System Categorization
CIP-003-8	Cyber Security - Security Management Controls
CIP-004-7	Cyber Security - Personnel & Training
CIP-005-7	Cyber Security - Electronic Security Perimeter(s)
CIP-006-6	Cyber Security - Physical Security of BES Cyber Systems
CIP-007-6	Cyber Security - System Security Management
CIP-008-6	Cyber Security - Incident Reporting and Response Planning
CIP-009-6	Cyber Security - Recovery Plans for BES Cyber Systems
CIP-010-4	Cyber Security - Configuration Change Management and Vulnerability Assessments
CIP-011-3	Cyber Security - Information Protection
CIP-012-1	Cyber Security - Communications Between Control Centers
CIP-013-2	Cyber Security - Supply Chain Risk Management
CIP-014-3	Physical Security
COM-001-3	Communications
COM-002-4	Operating Personnel Communications Protocols
EOP-005-3	System Restoration from Blackstart Resources
EOP-006-3	System Restoration Coordination
EOP-008-2	Loss of Control Center Functionality
EOP-010-1	Geomagnetic Disturbance Operations

Table 1 - Reliability Standards List

Standard	Title
EOP-011-3	Emergency Operations
EOP-011-4	Emergency Operations
EOP-012-1	Extreme Cold Weather Preparedness and Operations
EOP-012-2	Extreme Cold Weather Preparedness and Operations
FAC-001-4	Facility Interconnection Requirements
FAC-002-4	Facility Interconnection Studies
FAC-003-5	Transmission Vegetation Management
FAC-008-5	Facility Ratings
IRO-001-4	Reliability Coordination - Responsibilities
IRO-010-4	Reliability Coordinator Data Specification and Collection
IRO-010-5	Reliability Coordinator Data and Information Specification and Collection
IRO-014-3	Coordination Among Reliability Coordinators
MOD-025-2	Verification and Data Reporting of Generator Real and Reactive Power Capability and Synchronous Condenser Reactive Power Capability
MOD-026-1	Verification of Models and Data for Generator Excitation Control System or Plant Volt/Var Control Functions
MOD-027-1	Verification of Models and Data for Turbine/Governor and Load Control or Active Power/Frequency Control Functions
MOD-031-3	Demand and Energy Data
MOD-032-1	Data for Power System Modeling and Analysis
PER-003-2	Operating Personnel Credentials
PER-005-2	Operations Personnel Training
PER-006-1	Specific Training for Personnel
PRC-002-4	Disturbance Monitoring and Reporting Requirements
PRC-004-6	Protection System Misoperation Identification and Correction
PRC-005-1.1b	Transmission and Generation Protection System Maintenance and Testing

Table 1 - Reliability Standards List

Standard	Title
PRC-005-6	Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance
PRC-006-NPCC-2	Automatic Underfrequency Load Shedding
PRC-006-5	Automatic Underfrequency Load Shedding
PRC-019-2	Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection
PRC-023-6	Transmission Relay Loadability
PRC-024-3	Frequency and Voltage Protection Settings for Generating Resources
PRC-025-2	Generator Relay Loadability
PRC-026-2	Relay Performance During Stable Power Swings
PRC-027-1	Coordination of Protection Systems for Performance During Faults
TOP-001-6	Transmission Operations
TOP-003-5	Operational Reliability Data
TOP-003-6.1	Transmission Operator and Balancing Authority Data and Information Specification and Collection
TPL-001-5.1	Transmission System Planning Performance Requirements
TPL-007-4	Transmission System Planned Performance for Geomagnetic Disturbance Events
VAR-002-4.1	Generator Operation for Maintaining Network Voltage Schedules

Note: The above table lists Reliability Standards that have been identified by the NBEUB as areas of focus for compliance monitoring in 2025, however Registered Entities are required to be compliant with all Reliability Standards applicable to their registration functions and therefore may be subject to additional compliance monitoring in 2025.

Appendix 2 – Annual Audit Plan

There are no planned audits for 2025.

Appendix 3 – Compliance Reporting Schedules

Table 2 – Kent Hills Wind LP 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
Kent Hills Wind LP	GO, GOP	EOP-012-1	Extreme Cold Weather Preparedness and Operations	SC	R3, R5, R6, R7	01/01/2025	03/31/2025	04/20/2025
Kent Hills Wind LP	GO	FAC-003-5	Transmission Vegetation Management	PD		01/01/2025	03/31/2025	04/20/2025
Kent Hills Wind LP	GO	FAC-003-5	Transmission Vegetation Management	PD		04/01/2025	06/30/2025	07/20/2025
Kent Hills Wind LP	GO	FAC-003-5	Transmission Vegetation Management	PD		07/01/2025	09/30/2025	10/20/2025
Kent Hills Wind LP	GO, GOP	IRO-010-4	Reliability Coordinator Data Specification and Collection	SC	R3	01/01/2025	09/30/2025	10/20/2025
Kent Hills Wind LP	GO	FAC-003-5	Transmission Vegetation Management	PD		10/01/2025	12/31/2025	01/20/2026
Kent Hills Wind LP	GO, GOP	EOP-012-2	Extreme Cold Weather Preparedness and Operations	SC	R1, R2, R3, R4, R5, R6, R7, R8	04/01/2025	12/31/2025	03/20/2026
Kent Hills Wind LP	GO, GOP	IRO-010-5	Reliability Coordinator Data and Information Specification and Collection	SC	R3	10/01/2025	12/31/2025	03/20/2026

Table 2 – Kent Hills Wind LP 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
Kent Hills Wind LP	GO, GOP	CIP-002-5.1a	Cyber Security - BES Cyber System Categorization	SC	R1, R2	01/01/2025	12/31/2025	03/20/2026
Kent Hills Wind LP	GO, GOP	CIP-003-8	Cyber Security - Security Management Controls	SC	R1, R2, R3	01/01/2025	12/31/2025	03/20/2026
Kent Hills Wind LP	GO, GOP	CIP-005-7	Cyber Security - Electronic Security Perimeter(s)	SC	R2, R3	01/01/2025	12/31/2025	03/20/2026
Kent Hills Wind LP	GO, GOP	CIP-007-6	Cyber Security - System Security Management	SC	R3	01/01/2025	12/31/2025	03/20/2026
Kent Hills Wind LP	GO, GOP	CIP-008-6	Cyber Security - Incident Reporting and Response Planning	SC	R1, R2, R3	01/01/2025	12/31/2025	03/20/2026
Kent Hills Wind LP	GO, GOP	CIP-010-4	Cyber Security - Configuration Change Management and Vulnerability Assessments	SC	R1	01/01/2025	12/31/2025	03/20/2026
Kent Hills Wind LP	GO, GOP	CIP-012-1	Cyber Security – Communications Between Control Centers	SC	R1	01/01/2025	12/31/2025	03/20/2026
Kent Hills Wind LP	GO, GOP	CIP-013-2	Cyber Security - Supply Chain Risk Management	SC	R1, R2	01/01/2025	12/31/2025	03/20/2026
Kent Hills Wind LP	GO	FAC-001-4	Facility Interconnection Requirements	SC	R2	01/01/2025	12/31/2025	03/20/2026

Table 2 – Kent Hills Wind LP 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
Kent Hills Wind LP	GO	FAC-008-5	Facility Ratings	SC	R1, R2, R6	01/01/2025	12/31/2025	03/20/2026
Kent Hills Wind LP	GO	MOD-025-2	Verification and Data Reporting of Generator Real and Reactive Power Capability and Synchronous Condenser Reactive Power Capability	SC	R1, R2, R3	01/01/2025	12/31/2025	03/20/2026
Kent Hills Wind LP	GO	MOD-026-1	Verification of Models and Data for Generator Excitation Control System or Plant Volt/Var Control Functions	SC	R2	01/01/2025	12/31/2025	03/20/2026
Kent Hills Wind LP	GO	MOD-032-1	Data for Power System Modeling and Analysis	SC	R1, R2, R3, R4	01/01/2025	12/31/2025	03/20/2026
Kent Hills Wind LP	GO	PRC-005-6	Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance	SC	R1, R2, R3, R4, R5	01/01/2025	12/31/2025	03/20/2026
Kent Hills Wind LP	GO	PRC-006-NPCC-2	Automatic Underfrequency Load Shedding	SC	R10	01/01/2025	12/31/2025	03/20/2026
Kent Hills Wind LP	GO	PRC-019-2	Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection	SC	R1, R2	01/01/2025	12/31/2025	03/20/2026
Kent Hills Wind LP	GO	PRC-024-3	Frequency and Voltage Protection Settings for Generating Resources	SC	R1, R2	01/01/2025	12/31/2025	03/20/2026
Kent Hills Wind LP	GO	PRC-027-1	Coordination of Protection Systems for Performance During Faults	SC	R1, R2, R3	01/01/2025	12/31/2025	03/20/2026

Table 3 – Caribou 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
Caribou	GO, GOP	EOP-012-1	Extreme Cold Weather Preparedness and Operations	SC	R3, R5, R6, R7	01/01/2025	03/31/2025	04/20/2025
Caribou	GO	FAC-003-5	Transmission Vegetation Management	PD		01/01/2025	03/31/2025	04/20/2025
Caribou	GO	FAC-003-5	Transmission Vegetation Management	PD		04/01/2025	06/30/2025	07/20/2025
Caribou	GO	FAC-003-5	Transmission Vegetation Management	PD		07/01/2025	09/30/2025	10/20/2025
Caribou	GO, GOP	IRO-010-4	Reliability Coordinator Data Specification and Collection	SC	R3	01/01/2025	09/30/2025	10/20/2025
Caribou	GO	FAC-003-5	Transmission Vegetation Management	PD		10/01/2025	12/31/2025	01/20/2026
Caribou	GO, GOP	EOP-012-2	Extreme Cold Weather Preparedness and Operations	SC	R1, R2, R4, R5, R6, R7, R8	04/01/2025	12/31/2025	03/20/2026
Caribou	GO, GOP	IRO-010-5	Reliability Coordinator Data and Information Specification and Collection	SC	R3	10/01/2025	12/31/2025	03/20/2026
Caribou	GO, GOP	CIP-002-5.1a	Cyber Security - BES Cyber System Categorization	SC	R1, R2	01/01/2025	12/31/2025	03/20/2026

Table 3 – Caribou 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
Caribou	GO, GOP	CIP-003-8	Cyber Security - Security Management Controls	SC	R1, R2, R3	01/01/2025	12/31/2025	03/20/2026
Caribou	GO, GOP	CIP-005-7	Cyber Security - Electronic Security Perimeter(s)	SC	R2, R3	01/01/2025	12/31/2025	03/20/2026
Caribou	GO, GOP	CIP-007-6	Cyber Security - System Security Management	SC	R3	01/01/2025	12/31/2025	03/20/2026
Caribou	GO, GOP	CIP-008-6	Cyber Security - Incident Reporting and Response Planning	SC	R1, R2, R3	01/01/2025	12/31/2025	03/20/2026
Caribou	GO, GOP	CIP-010-4	Cyber Security - Configuration Change Management and Vulnerability Assessments	SC	R1	01/01/2025	12/31/2025	03/20/2026
Caribou	GO, GOP	CIP-012-1	Cyber Security – Communications Between Control Centers	SC	R1	01/01/2025	12/31/2025	03/20/2026
Caribou	GO, GOP	CIP-013-2	Cyber Security - Supply Chain Risk Management	SC	R1, R2	01/01/2025	12/31/2025	03/20/2026
Caribou	GO	FAC-001-4	Facility Interconnection Requirements	SC	R2	01/01/2025	12/31/2025	03/20/2026
Caribou	GO	FAC-008-5	Facility Ratings	SC	R1, R2, R6	01/01/2025	12/31/2025	03/20/2026

Table 3 – Caribou 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
Caribou	GO	MOD-025-2	Verification and Data Reporting of Generator Real and Reactive Power Capability and Synchronous Condenser Reactive Power Capability	SC	R1, R2	01/01/2025	12/31/2025	03/20/2026
Caribou	GO	MOD-026-1	Verification of Models and Data for Generator Excitation Control System or Plant Volt/Var Control Functions	SC	R2	01/01/2025	12/31/2025	03/20/2026
Caribou	GO	MOD-032-1	Data for Power System Modeling and Analysis	SC	R2, R3	01/01/2025	12/31/2025	03/20/2026
Caribou	GO	PRC-005-6	Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance	SC	R1, R2, R3, R4, R5	01/01/2025	12/31/2025	03/20/2026
Caribou	GO	PRC-006-NPCC-2	Automatic Underfrequency Load Shedding	SC	R10	01/01/2025	12/31/2025	03/20/2026
Caribou	GO	PRC-019-2	Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection	SC	R1, R2	01/01/2025	12/31/2025	03/20/2026
Caribou	GO	PRC-024-3	Frequency and Voltage Protection Settings for Generating Resources	SC	R1, R2	01/01/2025	12/31/2025	03/20/2026
Caribou	GO	PRC-027-1	Coordination of Protection Systems for Performance During Faults	SC	R1, R2, R3	01/01/2025	12/31/2025	03/20/2026

Table 4 – NB Power 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
NB Power	RC, BA, TOP	EOP-011-3	Emergency Operations	SC	R1, R2, R3, R4, R5 R6	01/01/2025	03/31/2025	04/20/2025
NB Power	GO, GOP	EOP-012-1	Extreme Cold Weather Preparedness and Operations	SC	R3, R5 R6, R7	01/01/2025	03/31/2025	04/20/2025
NB Power	GO, TO	FAC-003-5	Transmission Vegetation Management	PD		01/01/2025	03/31/2025	04/20/2025
NB Power	GO, TO	FAC-003-5	Transmission Vegetation Management	PD		04/01/2025	06/30/2025	07/20/2025
NB Power	GO, TO	FAC-003-5	Transmission Vegetation Management	PD		07/01/2025	09/30/2025	10/20/2025
NB Power	GO, TO	FAC-003-5	Transmission Vegetation Management	PD		10/01/2025	12/31/2025	01/20/2026
NB Power	BA	BAL-002-3	Disturbance Control Standard – Contingency Reserve for Recovery from a Balancing Contingency Event	SC	R1, R2, R3	01/01/2025	12/31/2025	03/20/2026
NB Power	BA, DP, GO, GOP, RC, TOP, TO	CIP-002-5.1a	Cyber Security - BES Cyber System Categorization	SC	R1, R2	01/01/2025	12/31/2025	03/20/2026

Table 4 – NB Power 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
NB Power	BA, DP, GO, GOP, RC, TOP, TO	CIP-003-8	Cyber Security - Security Management Controls	SC	R1, R2, R3	01/01/2025	12/31/2025	03/20/2026
NB Power	BA, DP, GO, GOP, RC, TOP	CIP-004-7	Cyber Security - Personnel & Training	SC	R3, R4, R5, R6	01/01/2025	12/31/2025	03/20/2026
NB Power	BA, DP, GO, GOP, RC, TOP, TO	CIP-005-7	Cyber Security-Electronic Security Perimeter(s)	SC	R1, R2, R3	01/01/2025	12/31/2025	03/20/2026
NB Power	BA, DP, GO, GOP, RC, TOP, TO	CIP-006-6	Cyber Security - Physical Security of BES Cyber Systems	SC	R1, R2, R3	01/01/2025	12/31/2025	03/20/2026
NB Power	BA, DP, GO, GOP, RC, TOP, TO	CIP-007-6	Cyber Security - System Security Management	SC	R1, R2, R3, R4, R5	01/01/2025	12/31/2025	03/20/2026

Table 4 – NB Power 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
NB Power	BA, DP, GO, GOP, RC, TOP, TO	CIP-008-6	Cyber Security - Incident Reporting and Response Planning	SC	R1, R2, R3, R4	01/01/2025	12/31/2025	03/20/2026
NB Power	BA, DP, GO, GOP, RC, TOP, TO	CIP-009-6	Cyber Security - Recovery Plans for BES Cyber Systems	SC	R1	01/01/2025	12/31/2025	03/20/2026
NB Power	BA, DP, GO, GOP, RC, TOP, TO	CIP-010-4	Cyber Security - Configuration Change Management and Vulnerability Assessments	SC	R1, R2, R3, R4	01/01/2025	12/31/2025	03/20/2026
NB Power	BA, DP, GO, GOP, RC, TOP, TO	CIP-011-3	Cyber Security - Information Protection	SC	R1	01/01/2025	12/31/2025	03/20/2026
NB Power	GO, GOP, TO	CIP-012-1	Cyber Security - Communications between Control Centers	SC	R1	01/01/2025	12/31/2025	03/20/2026
NB Power	BA, GO, GOP, RC, TOP, TO	CIP-013-2	Cyber Security - Supply Chain Risk Management	SC	R1, R2, R3	01/01/2025	12/31/2025	03/20/2026

Table 4 – NB Power 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
NB Power	TO, TOP	CIP-014-3	Physical Security	SC	R1, R2, R4, R5, R6	01/01/2025	12/31/2025	03/20/2026
NB Power	RC, TOP, GOP, BA, DP	COM-002-4	Operating Personnel Communications Protocols	SC	R4, R5, R6, R7	01/01/2025	12/31/2025	03/20/2026
NB Power	DP, GOP, TOP, TO	EOP-005-3	System Restoration from Blackstart Resources	SC	R1, R2, R3, R4, R6, R7, R8, R9, R10, R11, R12, R13, R14, R15, R16	01/01/2025	12/31/2025	03/20/2026
NB Power	RC	EOP-006-3	System Restoration Coordination	SC	R1, R3, R4, R5, R7, R8	01/01/2025	12/31/2025	03/20/2026
NB Power	RC, BA, TOP	EOP-008-2	Loss of Control Center Functionality	SC	R1, R3, R4, R5, R6, R7, R8	01/01/2025	12/31/2025	03/20/2026
NB Power	RC, TOP	EOP-010-1	Geomagnetic Disturbance Operations	SC	R1, R2, R3	01/01/2025	12/31/2025	03/20/2026

Table 4 – NB Power 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
NB Power	RC, BA, TOP, TO, DP	EOP-011-4	Emergency Operations	SC	R1, R2, R3, R4, R5, R6, R7, R8,	04/01/2025	12/31/2025	03/20/2026
NB Power	GO, GOP	EOP-012-2	Extreme Cold Weather Preparedness and Operations	SC	R1, R2, R4, R5 R6, R7, R8	04/01/2025	12/31/2025	03/20/2026
NB Power	GO, TO	FAC-001-4	Facility Interconnection Requirements	SC	R1, R2, R3, R4	01/01/2025	12/31/2025	03/20/2026
NB Power	GO, DP, PA, TP, TO	FAC-002-4	Facility Interconnection Studies	SC	R1, R3, R4, R5,	01/01/2025	12/31/2025	03/20/2026
NB Power	GO, TO	FAC-003-5	Transmission Vegetation Management	SC	R1, R2, R3, R4, R5, R6, R7	01/01/2025	12/31/2025	03/20/2026
NB Power	GO, TO	FAC-008-5	Facility Ratings	SC	R1, R2, R3, R6, R8,	01/01/2025	12/31/2025	03/20/2026
NB Power	RC	IRO-014-3	Coordination Among Reliability Coordinators	SC	R1, R3, R4, R5, R6, R7	01/01/2025	12/31/2025	03/20/2026

Table 4 – NB Power 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
NB Power	TO, GO	MOD-025-2	Verification and Data Reporting of Generator Real and Reactive Power Capability and Synchronous Condenser Reactive Power Capability	SC	R1, R2, R3	01/01/2025	12/31/2025	03/20/2026
NB Power	GO	MOD-026-1	Verification of Models and Data for Generator Excitation Control System or Plant Volt/Var Control Functions	SC	R2, R3	01/01/2025	12/31/2025	03/20/2026
NB Power	GO	MOD-027-1	Verification of Models and Data for Turbine/Governor and Load Control or Active Power/Frequency Control Functions	SC	R2	01/01/2025	12/31/2025	03/20/2026
NB Power	PA, TP, BA, RP, DP	MOD-031-3	Demand and Energy Data	SC	R1, R2, R3, R4	01/01/2025	12/31/2025	03/20/2026
NB Power	BA, RP, TSP, TO, GO, PA, LSE, TP	MOD-032-1	Data for Power System Modeling and Analysis	SC	R1, R2	01/01/2025	12/31/2025	03/20/2026
NB Power	RC, BA, TOP	PER-003-2	Operating Personnel Credentials	SC	R1, R2, R3	01/01/2025	12/31/2025	03/20/2026
NB Power	TO, RC, BA, TOP, GO	PER-005-2	Operations Personnel Training	SC	R1, R2, R3, R4, R5, R6	01/01/2025	12/31/2025	03/20/2026

Table 4 – NB Power 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
NB Power	GOP	PER-006-1	Specific Training for Personnel	SC	R1	01/01/2025	12/31/2025	03/20/2026
NB Power	GO, TO, DP	PRC-005-1.1b	Transmission and Generation Protection System Maintenance and Testing	SC	R1	01/01/2025	12/31/2025	03/20/2026
NB Power	GO, TO, DP	PRC-005-6	Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance	SC	R1, R2, R3, R4, R5	01/01/2025	12/31/2025	03/20/2026
NB Power	GO, DP, TO, PA	PRC-006-NPCC-2	Automatic Underfrequency Load Shedding	SC	R1, R3, R4, R5, R8, R10, R12, R13, R14, R16	01/01/2025	12/31/2025	03/20/2026
NB Power	PA, DP, TO	PRC-006-5	Automatic Underfrequency Load Shedding	SC	R1, R2, R3, R4, R5, R9, R10, R11, R12, R13, R15	01/01/2025	12/31/2025	03/20/2026
NB Power	GO, TO, PA, DP	PRC-023-6	Transmission Relay Loadability	SC	R1, R3, R4, R6,	01/01/2025	12/31/2025	03/20/2026
NB Power	GO	PRC-024-3	Frequency and Voltage Protective Settings for Generating Resources	SC	R1, R2	01/01/2025	12/31/2025	03/20/2026

Table 4 – NB Power 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
NB Power	GO, TO, DP	PRC-027-1	Coordination of Protection Systems for Performance During Faults	SC	R1, R3	01/01/2025	12/31/2025	03/20/2026
NB Power	PA, TP	TPL-001-5.1	Transmission System Planning Performance Requirements	SC	R1, R2, R3, R4, R5, R6, R8	01/01/2025	12/31/2025	03/20/2026
NB Power	PA, TP, TO, GO	TPL-007-4	Transmission System Planned Performance for Geomagnetic Disturbance Events	SC	R2, R3, R4, R5, R6, R7, R8, R9, R10	01/01/2025	12/31/2025	03/20/2026
NB Power	GOP	VAR-002-4.1	Generator Operation for Maintaining Network Voltage Schedules	SC	R1, R2, R3, R4	01/01/2025	12/31/2025	03/20/2026

Table 5 – Saint John Energy 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
Saint John Energy	DP	IRO-010-4	Reliability Coordinator Data Specification and Collection	SC	R3	01/01/2025	09/30/2025	10/20/2025

Table 5 – Saint John Energy 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
Saint John Energy	DP	TOP-003-5	Operational Reliability Data	SC	R5	01/01/2025	09/30/2025	10/20/2025
Saint John Energy	DP	IRO-010-5	Reliability Coordinator Data and Information Specification and Collection	SC	R3	10/01/2025	12/31/2025	03/20/2026
Saint John Energy	DP	TOP-003-6.1	Transmission Operator and Balancing Authority Data and Information Specification and Collection	SC	R5	10/01/2025	12/31/2025	03/20/2026
Saint John Energy	DP	CIP-002-5.1a	Cyber Security - BES Cyber System Categorization	SC	R2	01/01/2025	12/31/2025	03/20/2026
Saint John Energy	DP	CIP-003-8	Cyber Security - Security Management Controls	SC	R1, R2	01/01/2025	12/31/2025	03/20/2026
Saint John Energy	DP	CIP-005-7	Cyber Security - Electronic Security Perimeter(s)	SC	R2, R3	01/01/2025	12/31/2025	03/20/2026
Saint John Energy	DP	CIP-007-6	Cyber Security - System Security Management	SC	R3	01/01/2025	12/31/2025	03/20/2026
Saint John Energy	DP	CIP-008-6	Cyber Security - Incident Reporting and Response Planning	SC	R1, R2, R3	01/01/2025	12/31/2025	03/20/2026
Saint John Energy	DP	CIP-010-4	Cyber Security - Configuration Change Management and Vulnerability Assessments	SC	R1	01/01/2025	12/31/2025	03/20/2026

Table 5 – Saint John Energy 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
Saint John Energy	DP	CIP-013-2	Cyber Security - Supply Chain Risk Management	SC	R1, R2	01/01/2025	12/31/2025	03/20/2026
Saint John Energy	DP	COM-001-3	Communications	SC	R7, R11, R13	01/01/2025	12/31/2025	03/20/2026
Saint John Energy	DP	COM-002-4	Operating Personnel Communications Protocols	SC	R3, R6	01/01/2025	12/31/2025	03/20/2026
Saint John Energy	DP	FAC-002-4	Facility Interconnection Studies	SC	R3	01/01/2025	12/31/2025	03/20/2026
Saint John Energy	DP	IRO-001-4	Reliability Coordination - Responsibilities	SC	R2, R3	01/01/2025	12/31/2025	03/20/2026
Saint John Energy	DP	MOD-031-3	Demand and Energy Data	SC	R1, R2	01/01/2025	12/31/2025	03/20/2026
Saint John Energy	DP	PRC-005-6	Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance	SC	R3, R5	01/01/2025	12/31/2025	03/20/2026
Saint John Energy	DP	PRC-027-1	Coordination of Protection Systems for Performance During Faults	SC	R1, R2 R3	01/01/2025	12/31/2025	03/20/2026
Saint John Energy	DP	TOP-001-6	Transmission Operations	SC	R3, R4, R5, R6	01/01/2025	12/31/2025	03/20/2026

Table 6 – Irving Oil Refining G.P. 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
Irving Oil Refining G.P.	TO	FAC-003-5	Transmission Vegetation Management	PD		01/01/2025	03/31/2025	04/20/2025
Irving Oil Refining G.P.	TO	FAC-003-5	Transmission Vegetation Management	PD		04/01/2025	06/30/2025	07/20/2025
Irving Oil Refining G.P.	TO	FAC-003-5	Transmission Vegetation Management	PD		07/01/2025	09/30/2025	10/20/2025
Irving Oil Refining G.P.	TO	FAC-003-5	Transmission Vegetation Management	PD		10/31/2025	12/31/2025	01/20/2026
Irving Oil Refining G.P.	TO	CIP-002-5.1a	Cyber Security - BES Cyber System Categorization	SC	R1, R2	01/01/2025	12/31/2025	03/20/2026
Irving Oil Refining G.P.	TO	CIP-003-8	Cyber Security - Security Management Controls	SC	R1, R2, R3, R4	01/01/2025	12/31/2025	03/20/2026
Irving Oil Refining G.P.	TO	CIP-005-7	Cyber Security - Electronic Security Perimeter(s)	SC	R2, R3	01/01/2025	12/31/2025	03/20/2026
Irving Oil Refining G.P.	TO	CIP-007-6	Cyber Security - System Security Management	SC	R3	01/01/2025	12/31/2025	03/20/2026
Irving Oil Refining G.P.	TO	CIP-008-6	Cyber Security - Incident Reporting and Response Planning	SC	R1, R2, R3	01/01/2025	12/31/2025	03/20/2026

Table 6 – Irving Oil Refining G.P. 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
Irving Oil Refining G.P.	TO	CIP-010-4	Cyber Security - Configuration Change Management and Vulnerability Assessments	SC	R1	01/01/2025	12/31/2025	03/20/2026
Irving Oil Refining G.P.	TO	CIP-012-1	Cyber Security – Communications Between Control Centers	SC	R1	01/01/2025	12/31/2025	03/20/2026
Irving Oil Refining G.P.	TO	CIP-013-2	Cyber Security - Supply Chain Risk Management	SC	R1, R2	01/01/2025	12/31/2025	03/20/2026
Irving Oil Refining G.P.	TO	CIP-014-3	Physical Security	SC	R1, R4, R5	01/01/2025	12/31/2025	03/20/2026
Irving Oil Refining G.P.	TO	EOP-005-3	System Restoration from Blackstart Resources	SC	R9	01/01/2025	12/31/2025	03/20/2026
Irving Oil Refining G.P.	TO	FAC- 001-4	Facility Interconnection Requirements		R1	01/01/2025	12/31/2025	03/20/2026
Irving Oil Refining G.P.	TO	FAC-008-5	Facility Ratings	SC	R3, R6, R8	01/01/2025	12/31/2025	03/20/2026
Irving Oil Refining G.P.	TO	MOD-032-1	Data for Power System Modeling and Analysis	SC	R2, R3	01/01/2025	12/31/2025	03/20/2026
Irving Oil Refining G.P.	TO	PER-005-2	Operations Personnel Training	SC	R2, R3, R4	01/01/2025	12/31/2025	03/20/2026

Table 6 – Irving Oil Refining G.P. 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
Irving Oil Refining G.P.	TO	PRC-002-4	Disturbance Monitoring and Reporting Requirements	SC	R1, R2, R3, R4, R6, R8, R9, R10, R11, R12	01/01/2025	12/31/2025	03/20/2026
Irving Oil Refining G.P.	TO	PRC-004-6	Protection System Misoperation Identification and Correction	SC	R1, R2, R3, R5, R6	01/01/2025	12/31/2025	03/20/2026
Irving Oil Refining G.P.	TO	PRC-005-6	Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance	SC	R1, R2, R3, R4, R5	01/01/2025	12/31/2025	03/20/2026
Irving Oil Refining G.P.	TO	PRC-006-5	Automatic Underfrequency Load Shedding	SC	R8, R9, R10	01/01/2025	12/31/2025	03/20/2026
Irving Oil Refining G.P.	TO	PRC-019-2	Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection	SC	R1, R2,	01/01/2025	12/31/2025	03/20/2026
Irving Oil Refining G.P.	TO	PRC-023-6	Transmission Relay Loadability	SC	R1, R3, R4, R5	01/01/2025	12/31/2025	03/20/2026
Irving Oil Refining G.P.	TO	PRC-025-2	Generator Relay Loadability	SC	R1	01/01/2025	12/31/2025	03/20/2026
Irving Oil Refining G.P.	TO	PRC-026-2	Relay Performance During Stable Power Swings		R2, R3, R4	01/01/2025	12/31/2025	03/20/2026

Table 6 – Irving Oil Refining G.P. 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
Irving Oil Refining G.P.	TO	PRC-027-1	Coordination of Protection Systems for Performance During Faults	SC	R1, R2, R3	01/01/2025	12/31/2025	03/20/2026

Table 7 – Liberty Utilities Tinker Transmission LP 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
Liberty Utilities Tinker Transmission LP	DP	IRO-010-4	Reliability Coordinator Data Specification and Collection	SC	R3	01/01/2025	09/30/2025	10/20/2025
Liberty Utilities Tinker Transmission LP	DP	TOP-003-5	Operational Reliability Data	SC	R5	01/01/2025	09/30/2025	10/20/2025

Table 7 – Liberty Utilities Tinker Transmission LP 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
Liberty Utilities Tinker Transmission LP	DP	IRO-010-5	Reliability Coordinator Data and Information Specification and Collection	SC	R3	10/01/2025	12/31/2025	03/20/2026
Liberty Utilities Tinker Transmission LP	DP	TOP-003-6.1	Transmission Operator and Balancing Authority Data and Information Specification and Collection	SC	R5	10/01/2025	12/31/2025	03/20/2026
Liberty Utilities Tinker Transmission LP	DP	CIP-002-5.1a	Cyber Security - BES Cyber System Categorization	SC	R2	01/01/2025	12/31/2025	03/20/2026
Liberty Utilities Tinker Transmission LP	DP	CIP-003-8	Cyber Security - Security Management Controls	SC	R1, R2	01/01/2025	12/31/2025	03/20/2026
Liberty Utilities Tinker Transmission LP	DP	CIP-005-7	Cyber Security - Electronic Security Perimeter(s)	SC	R2, R3	01/01/2025	12/31/2025	03/20/2026

Table 7 – Liberty Utilities Tinker Transmission LP 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
Liberty Utilities Tinker Transmission LP	DP	CIP-007-6	Cyber Security - System Security Management	SC	R3	01/01/2025	12/31/2025	03/20/2026
Liberty Utilities Tinker Transmission LP	DP	CIP-008-6	Cyber Security - Incident Reporting and Response Planning	SC	R1, R2, R3	01/01/2025	12/31/2025	03/20/2026
Liberty Utilities Tinker Transmission LP	DP	CIP-010-4	Cyber Security - Configuration Change Management and Vulnerability Assessments	SC	R1	01/01/2025	12/31/2025	03/20/2026
Liberty Utilities Tinker Transmission LP	DP	CIP-013-2	Cyber Security - Supply Chain Risk Management	SC	R1, R2	01/01/2025	12/31/2025	03/20/2026
Liberty Utilities Tinker Transmission LP	DP	COM-001-3	Communications	SC	R7, R11, R13	01/01/2025	12/31/2025	03/20/2026

Table 7 – Liberty Utilities Tinker Transmission LP 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
Liberty Utilities Tinker Transmission LP	DP	COM-002-4	Operating Personnel Communications Protocols	SC	R3, R6	01/01/2025	12/31/2025	03/20/2026
Liberty Utilities Tinker Transmission LP	DP	FAC-002-4	Facility Interconnection Studies	SC	R3	01/01/2025	12/31/2025	03/20/2026
Liberty Utilities Tinker Transmission LP	DP	IRO-001-4	Reliability Coordination - Responsibilities	SC	R2, R3	01/01/2025	12/31/2025	03/20/2026
Liberty Utilities Tinker Transmission LP	DP	MOD-031-3	Demand and Energy Data	SC	R1, R2	01/01/2025	12/31/2025	03/20/2026
Liberty Utilities Tinker Transmission LP	DP	PRC-005-6	Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance	SC	R3, R5	01/01/2025	12/31/2025	03/20/2026

Table 7 – Liberty Utilities Tinker Transmission LP 2025 Compliance Reporting Schedule

Registered Entity	Function	Standard	Title	Type	Req's	Start of Reporting Period	End of Reporting Period	Due Date
Liberty Utilities Tinker Transmission LP	DP	PRC-027-1	Coordination of Protection Systems for Performance During Faults	SC	R1, R2, R3	01/01/2025	12/31/2025	03/20/2026
Liberty Utilities Tinker Transmission LP	DP	TOP-001-6	Transmission Operations	SC	R3, R4, R5, R6	01/01/2025	12/31/2025	03/20/2026

Glossary

Acronym	Definition
SC	Self-Certification
PD	Periodic Data Submittal
BA	Balancing Authority
DP	Distribution Provider
GO	Generator Owner
GOP	Generator Operator
IA	Interchange Authority
LSE	Load Serving Entity
PA	Planning Authority
PSE	Purchasing-Selling Entity
RC	Reliability Coordinator
RP	Resource Planner
RSG	Reserve Sharing Group
TO	Transmission Owner
TOP	Transmission Operator
TP	Transmission Planner
TSP	Transmission Service Provider

