


New Brunswick Energy and Utilities Board

# Reliability Standards, Compliance and Enforcement Program

## New Brunswick 2027 Annual Implementation Plan

Draft

November 18, 2026

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## Version History

| Version | Date | Changes |
|---|---|---|
| Draft | November 18, 2026 | Initial Release |
| | | |

# 1.0 Background

## 1.1 New Brunswick Compliance Framework

The New Brunswick Energy and Utilities Board (NBEUB) has the responsibility under the Electricity Act to adopt and enforce reliability standards in accordance with the Reliability Standards Regulation (Regulations).

### 1.1.1 Reliability Standards

The NBEUB adopts North American Electric Reliability Corporation (NERC) reliability standards that have been approved by the Federal Energy Regulatory Commission (FERC) and filed by NB Power, with or without modifications for application in NB. NB Approved Reliability Standards (Reliability Standards) are posted on the NBEUB website.

### 1.1.2 NB Bulk Power System (BPS)

The BPS in NB is determined according to the FERC approved definition of the bulk electric system, as it appears in the "NERC Glossary of Terms Used in Reliability Standards". Under NB Regulations, the NBEUB may approve exceptions to the NB BPS.

### 1.1.3 Compliance Registry

The NBEUB maintains a NB Compliance Registry identifying those owners, users and operators of the BPS who must comply with Reliability Standards. NB registration requirements are generally based on the NERC functional model and registry criteria. The NB Compliance Registry is posted on the NBEUB website.

### 1.1.4 Compliance Monitoring

The NBEUB implements a compliance monitoring system for Reliability Standards that is generally based on the requirements of the NERC compliance program. The NB program is documented as the New Brunswick Compliance Monitoring and Enforcement Program (NB CMEP) – Schedule A to the Regulations.

The NBEUB engages the Northeast Power Coordinating Council Inc. (NPCC), as a recognized compliance body under the Regulations, to assist with compliance monitoring activities in NB.

### 1.1.5 Enforcement

The NBEUB implements enforcement processes to ensure Registered Entities mitigate risks to reliability and may impose financial penalties and sanctions for violations of Reliability Standards. NPCC makes recommendations to the NBEUB, which may involve consultations with NERC, for enforcement action in NB.

# 2.0 New Brunswick Annual Implementation Plan (NB AIP)

## 2.1 Purpose

The purpose of the NB AIP is to identify the Reliability Standards that will be monitored in the upcoming year, the monitoring methods that will be used, and Registered Entity audit and compliance reporting schedules.

## 2.2 Development Process

The 2027 NB AIP is developed from the NERC 2027 ERO Enterprise Compliance Monitoring and Enforcement Program Implementation Plan (NERC IP), New Brunswick specific Compliance Monitoring and Enforcement history and NPCC entity-specific Compliance Oversight Plan(s).

The 2027 NERC IP takes into account continent wide risks to the reliability of the BPS and focuses compliance monitoring on Reliability Standards relating to the Management of Access and Access Controls, Insufficient Long-Term and Operations Planning Due to Inadequate Models, Loss of Major Transmission Equipment with Extended Lead Times, Inadequate Real-time Analysis During Tool and Data Outages, Improper Determination of Misoperations and Gaps in Program Execution.

NPCC Compliance Oversight Plans take into account entity-specific risks and identify NERC Reliability Standards associated with those risks as part of the Compliance Oversight Plan.

Appendix 1 Table 1 lists the Reliability Standards that will be the focus of compliance monitoring for 2027.

## 2.3 Approval Process

NBEUB compliance staff, in consultation with NPCC, prepares a draft NB AIP. The NBEUB notifies NB Registered Entities and posts the draft NB AIP on its website for comments. At the end of the comment period the NBEUB will finalize the NB AIP and post the final version on its website by January 1 of the monitoring year. The NB AIP may be subject to revision during the compliance year. In year revisions are typically not posted for comment, however Registered Entities will be notified of any revisions to the NB AIP and updated versions will be posted on the NBEUB website.

# 3.0 Compliance Monitoring

## 3.1 Audits

Audits will be carried out according to the schedules set out in the NB AIP. The NBEUB may also initiate unscheduled audits. The NBEUB will provide an initial notice to the Registered Entity confirming the pending audit and identify NPCC as the compliance body that will conduct the audit. NBEUB compliance staff will be observers on each audit. NPCC will provide an audit notice to the Registered Entity at least 60 days prior to the audit date identifying the scope of the audit and audit team members. Audits may also include a review of any open investigations or mitigation actions related to the Registered Entity. The audit team will conduct the audit, prepare an audit report and review the report with the Registered Entity prior to forwarding it to the NBEUB. The NBEUB will review the report and provide the final audit report to the Registered Entity prior to posting a public version on its website. If an audit report identifies a potential violation, the audit report will not be released until the enforcement process is completed.

There is one planned audit for 2027.

## 3.2 Self-Certifications

All Registered Entities are subject to reporting self-certification of compliance to the NBEUB according to the schedules established in the NB AIP. Self-certifications are made through the NBEUB Compliance Monitoring and Reporting System (CMRS).

The NBEUB may initiate enforcement action for a late or non-submittal of a self-certification report.

The 2027 reporting schedules for self-certifications are set out in Appendix 3, Tables 4 to 9 (Type SC).

## 3.3 Spot Checks

The NBEUB may initiate a spot check at any time to verify a Registered Entity's compliance with a Reliability Standard. The NBEUB will provide the Registered Entity at least 20 days advanced notice of a spot check. Spot checks may be conducted by NBEUB compliance staff or by NPCC. The spot check process will require the Registered Entity to submit documentation that will be assessed by the spot check team to determine if a Registered Entity is in compliance with the Reliability Standard.

A draft spot check report will be prepared and made available to the Registered Entity for comments prior to being finalized. The NBEUB will provide the Registered Entity with a final spot check report.

Registered Entities that have had previous potential violations of Reliability Standards may be subject to spot checks for those Reliability Standards in 2027.

## 3.4 Periodic Data Submittals

Certain Reliability Standards contain provisions for the periodic reporting of data. Periodic data reports are made through the NBEUB CMRS according to the schedules established in the NB AIP.

The 2027 reporting schedules for data submittals are set out in Appendix 3, Tables 4 to 9 (Type PD).

## 3.5 Self-Reporting

A Registered Entity may self-report a possible violation with a Reliability Standard to the NBEUB through the NBEUB CMRS.

## 3.6 Compliance Investigations

The NBEUB may initiate a compliance investigation at any time in response to a system disturbance, complaint, suspected violation of a Reliability Standard, or on a recommendation from NERC or NPCC.

## 3.7 Complaints

A person may notify the NBEUB of a possible violation of a Reliability Standard by completing a compliance complaint form on the NBEUB website.

# Appendix 1- Reliability Standards Subject to Active Compliance Monitoring in 2027

## Table 1 - Reliability Standards List

| Standard | Title |
|---|---|
| BAL-002-3 | Disturbance Control Standard – Contingency Reserve for Recovery from a Balancing Contingency Event |
| BAL-003-2 | Frequency Response and Frequency Bias Setting |
| CIP-002-5.1a | Cyber Security - BES Cyber System Categorization |
| CIP-003-9 | Cyber Security - Security Management Controls |
| CIP-004-7 | Cyber Security - Personnel & Training |
| CIP-005-7 | Cyber Security - Electronic Security Perimeter(s) |
| CIP-006-6 | Cyber Security - Physical Security of BES Cyber Systems |
| CIP-007-6 | Cyber Security - System Security Management |
| CIP-008-6 | Cyber Security - Incident Reporting and Response Planning |
| CIP-009-6 | Cyber Security - Recovery Plans for BES Cyber Systems |
| CIP-010-4 | Cyber Security - Configuration Change Management and Vulnerability Assessments |
| CIP-011-3 | Cyber Security - Information Protection |
| CIP-012-2 | Cyber Security - Communications Between Control Centers |
| CIP-013-2 | Cyber Security - Supply Chain Risk Management |
| CIP-014-3 | Physical Security |
| COM-001-3 | Communications |
| COM-002-4 | Operating Personnel Communications Protocols |
| EOP-005-3 | System Restoration from Blackstart Resources |
| EOP-006-3 | System Restoration Coordination |
| EOP-008-2 | Loss of Control Center Functionality |
| EOP-010-1 | Geomagnetic Disturbance Operations |
| EOP-011-4 | Emergency Operations |

## Table 1 - Reliability Standards List

| Standard | Title |
|---|---|
| EOP-012-2 | Extreme Cold Weather Preparedness and Operations |
| FAC-001-4 | Facility Interconnection Requirements |
| FAC-002-4 | Facility Interconnection Studies |
| FAC-003-5 | Transmission Vegetation Management |
| FAC-008-5 | Facility Ratings |
| IRO-001-4 | Reliability Coordination - Responsibilities |
| IRO-010-5 | Reliability Coordinator Data and Information Specification and Collection |
| IRO-014-3 | Coordination Among Reliability Coordinators |
| MOD-025-2 | Verification and Data Reporting of Generator Real and Reactive Power Capability and Synchronous Condenser Reactive Power Capability |
| MOD-026-2 | Verification and Validation of Dynamic Models and Data |
| MOD-027-1 | Verification of Models and Data for Turbine/Governor and Load Control or Active Power/Frequency Control Functions |
| MOD-031-3 | Demand and Energy Data |
| MOD-032-1 | Data for Power System Modeling and Analysis |
| PER-003-2 | Operating Personnel Credentials |
| PER-005-2 | Operations Personnel Training |
| PER-006-1 | Specific Training for Personnel |
| PRC-002-5 | Disturbance Monitoring and Reporting Requirements |
| PRC-004-6 | Protection System Misoperation Identification and Correction |
| PRC-005-6 | Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance |
| PRC-006-NPCC-2 | Automatic Underfrequency Load Shedding |
| PRC-006-5 | Automatic Underfrequency Load Shedding |
| PRC-019-2 | Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection |
| PRC-023-6 | Transmission Relay Loadability |

## Table 1 - Reliability Standards List

| Standard | Title |
|---|---|
| PRC-024-4 | Frequency and Voltage Protection Settings for Synchronous Generators, Type 1 and Type 2 Wind Resources and Synchronous Condensers |
| PRC-025-2 | Generator Relay Loadability |
| PRC-026-2 | Relay Performance During Stable Power Swings |
| PRC-027-1 | Coordination of Protection Systems for Performance During Faults |
| PRC-028-1 | Disturbance Monitoring and Reporting Requirements for Inverter-Based Resources |
| PRC-029-1 | Frequency and Voltage Ride-through Requirements for Inverter-based Resources |
| TOP-001-6 | Transmission Operations |
| TOP-003-6.1 | Transmission Operator and Balancing Authority Data and Information Specification and Collection |
| TOP-003-7 | Transmission Operator and Balancing Authority Data and Information Specification and Collection |
| TPL-001-5.1 | Transmission System Planning Performance Requirements |
| TPL-007-4 | Transmission System Planned Performance for Geomagnetic Disturbance Events |
| VAR-002-4.1 | Generator Operation for Maintaining Network Voltage Schedules |

Note: The above table lists Reliability Standards that have been identified by the NBEUB as areas of focus for compliance monitoring in 2027, however Registered Entities are required to be compliant with all Reliability Standards applicable to their registration functions and therefore may be subject to additional compliance monitoring in 2027.

# Appendix 2 – Annual Audit Plan

## Table 2 – 2027 Audit Schedule

| Registered Entity | Functions Subject to Audit | CIP | O&P | Audit Date |
|---|---|---|---|---|
| Kent Hills Wind | GO, GOP | X | X | February 9, 2027 |

## Table 3 – Reliability Standards Subject to 2027 Compliance Audit

| Standard | Title |
|---|---|
| CIP-002-5.1a | Cyber Security - BES Cyber System Categorization |
| CIP-003-9 | Cyber Security - Security Management Controls |
| CIP-004-7 | Cyber Security - Personnel & Training |
| CIP-005-7 | Cyber Security - Electronic Security Perimeter(s) |
| CIP-006-6 | Cyber Security - Physical Security of BES Cyber Systems |
| CIP-007-6 | Cyber Security - System Security Management |
| CIP-008-6 | Cyber Security - Incident Reporting and Response Planning |
| CIP-010-4 | Cyber Security - Configuration Change Management and Vulnerability Assessments |
| CIP-011-3 | Cyber Security - Information Protection |
| CIP-013-2 | Cyber Security - Supply Chain Risk Management |
| EOP-012-2 | Extreme Cold Weather Preparedness and Operations |
| FAC-001-4 | Facility Interconnection Requirements |
| FAC-002-4 | Facility Interconnection Studies |
| FAC-003-5 | Transmission Vegetation Management |
| FAC-008-5 | Facility Ratings |
| IRO-001-4 | Reliability Coordination – Responsibilities |
| IRO-010-5 | Reliability Coordinator Data and Information Specification and Collection |

## Table 3 – Reliability Standards Subject to 2027 Compliance Audit

| Standard | Title |
|---|---|
| MOD-025-2 | Verification and Data Reporting of Generator Real and Reactive Power Capability and Synchronous Condenser Reactive Power Capability |
| MOD-026-2 | Verification and Validation of Dynamic Models and Data |
| MOD-032-1 | Data for Power System Modeling and Analysis |
| PRC-005-6 | Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance |
| PRC-006-NPCC-2 | Automatic Underfrequency Load Shedding |
| PRC-019-2 | Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection |
| PRC-023-6 | Transmission Relay Loadability |
| PRC-024-4 | Frequency and Voltage Protection Settings for Synchronous Generators, Type 1 and Type 2 Wind Resources and Synchronous Condensers |
| PRC-027-1 | Coordination of Protection Systems for Performance During Faults |
| PRC-029-1 | Frequency and Voltage Ride-through Requirements for Inverter-based Resources |

Note: The above table lists Reliability Standards that have been identified by the NBEUB as areas of focus for compliance audits in 2027, however audits may include other Reliability Standards applicable to the Registered Entity's function. Registered Entities will be notified of the scope of a planned audit at least 60 days prior to the scheduled date of the audit.

## Appendix 3 – Compliance Reporting Schedules

### Table 4 – Kent Hills Wind LP 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| Kent Hills Wind LP | GO | FAC-003-5 | Transmission Vegetation Management | PD | | 01/01/2027 | 03/31/2027 | 04/20/2027 |
| Kent Hills Wind LP | GO | FAC-003-5 | Transmission Vegetation Management | PD | | 04/01/2027 | 06/30/2027 | 07/20/2027 |
| Kent Hills Wind LP | GO | FAC-003-5 | Transmission Vegetation Management | PD | | 07/01/2027 | 09/30/2027 | 10/20/2027 |
| Kent Hills Wind LP | GO | FAC-003-5 | Transmission Vegetation Management | PD | | 10/01/2027 | 12/31/2027 | 01/20/2028 |
| Kent Hills Wind LP | GO, GOP | CIP-002-5.1a | Cyber Security - BES Cyber System Categorization | SC | R1, R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Kent Hills Wind LP | GO, GOP | CIP-003-9 | Cyber Security - Security Management Controls | SC | R1, R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Kent Hills Wind LP | GO, GOP | CIP-004-7 | Cyber Security - Personnel & Training | SC | R6 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Kent Hills Wind LP | GO, GOP | CIP-005-7 | Cyber Security - Electronic Security Perimeter(s) | SC | R1, R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 4 – Kent Hills Wind LP 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| Kent Hills Wind LP | GO, GOP | CIP-006-6 | Cyber Security - Physical Security of BES Cyber Systems | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Kent Hills Wind LP | GO, GOP | CIP-007-6 | Cyber Security - System Security Management | SC | R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Kent Hills Wind LP | GO, GOP | CIP-008-6 | Cyber Security - Incident Reporting and Response Planning | SC | R1, R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Kent Hills Wind LP | GO, GOP | CIP-010-4 | Cyber Security - Configuration Change Management and Vulnerability Assessments | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Kent Hills Wind LP | GO, GOP | CIP-011-3 | Cyber Security - Information Protection | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Kent Hills Wind LP | GO, GOP | CIP-013-2 | Cyber Security - Supply Chain Risk Management | SC | R1, R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Kent Hills Wind LP | GO, GOP | EOP-012-2 | Extreme Cold Weather Preparedness and Operations | SC | R1, R2, R3, R4, R5, R6, R7, R8 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Kent Hills Wind LP | GO | FAC-001-4 | Facility Interconnection Requirements | SC | R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Kent Hills Wind LP | GO | FAC-002-4 | Facility Interconnection Studies | SC | R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Kent Hills Wind LP | GO | FAC-008-5 | Facility Ratings | SC | R1, R2, R6 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 4 – Kent Hills Wind LP 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| Kent Hills Wind LP | GO, GOP | IRO-001-4 | Reliability Coordination - Responsibilities | SC | R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Kent Hills Wind LP | GO, GOP | IRO-010-5 | Reliability Coordinator Data and Information Specification and Collection | SC | R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Kent Hills Wind LP | GO | MOD-025-2 | Verification and Data Reporting of Generator Real and Reactive Power Capability and Synchronous Condenser Reactive Power Capability | SC | R1, R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Kent Hills Wind LP | GO | MOD-026-2 | Verification and Validation of Dynamic Models and Data | SC | R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Kent Hills Wind LP | GO | MOD-032-1 | Data for Power System Modeling and Analysis | SC | R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Kent Hills Wind LP | GO | PRC-005-6 | Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance | SC | R1, R2, R3 R4, R5 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Kent Hills Wind LP | GO | PRC-006-NPCC-2 | Automatic Underfrequency Load Shedding | SC | R10 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Kent Hills Wind LP | GO | PRC-019-2 | Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection | SC | R1, R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Kent Hills Wind LP | GO | PRC-023-6 | Transmission Relay Loadability | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 4 – Kent Hills Wind LP 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| Kent Hills Wind LP | GO | PRC-024-4 | Frequency and Voltage Protection Settings for Synchronous Generators, Type 1 and Type 2 Wind Resources and Synchronous Condensers | SC | R1, R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Kent Hills Wind LP | GO | PRC-027-1 | Coordination of Protection Systems for Performance During Faults | SC | R1, R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 5 – Caribou 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| Caribou | GO | FAC-003-5 | Transmission Vegetation Management | PD | | 01/01/2027 | 03/31/2027 | 04/20/2027 |
| Caribou | GO | FAC-003-5 | Transmission Vegetation Management | PD | | 04/01/2027 | 06/30/2027 | 07/20/2027 |
| Caribou | GO | FAC-003-5 | Transmission Vegetation Management | PD | | 07/01/2027 | 09/30/2027 | 10/20/2027 |
| Caribou | GO | FAC-003-5 | Transmission Vegetation Management | PD | | 10/01/2027 | 12/31/2027 | 01/20/2028 |
| Caribou | GO, GOP | CIP-002-5.1a | Cyber Security - BES Cyber System Categorization | SC | R1, R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Caribou | GO, GOP | CIP-003-9 | Cyber Security - Security Management Controls | SC | R1, R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Caribou | GO, GOP | CIP-004-7 | Cyber Security - Personnel & Training | SC | R6 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 5 – Caribou 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| Caribou | GO, GOP | CIP-005-7 | Cyber Security - Electronic Security Perimeter(s) | SC | R1, R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Caribou | GO, GOP | CIP-006-6 | Cyber Security - Physical Security of BES Cyber Systems | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Caribou | GO, GOP | CIP-007-6 | Cyber Security - System Security Management | SC | R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Caribou | GO, GOP | CIP-008-6 | Cyber Security - Incident Reporting and Response Planning | SC | R1, R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Caribou | GO, GOP | CIP-010-4 | Cyber Security - Configuration Change Management and Vulnerability Assessments | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Caribou | GO, GOP | CIP-011-3 | Cyber Security - Information Protection | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Caribou | GO, GOP | CIP-013-2 | Cyber Security - Supply Chain Risk Management | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Caribou | GO, GOP | EOP-012-2 | Extreme Cold Weather Preparedness and Operations | SC | R1, R2, R3, R4, R5, R6, R7, R8 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Caribou | GO | FAC-001-4 | Facility Interconnection Requirements | SC | R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Caribou | GO | FAC-002-4 | Facility Interconnection Studies | SC | R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 5 – Caribou 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| Caribou | GO | FAC-008-5 | Facility Ratings | SC | R1, R2, R6 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Caribou | GO, GOP | IRO-010-5 | Reliability Coordinator Data and Information Specification and Collection | SC | R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Caribou | GO | MOD-025-2 | Verification and Data Reporting of Generator Real and Reactive Power Capability and Synchronous Condenser Reactive Power Capability | SC | R1, R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Caribou | GO | MOD-026-2 | Verification of Models and Data for Generator Excitation Control System or Plant Volt/Var Control Functions | SC | R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Caribou | GO | MOD-032-1 | Data for Power System Modeling and Analysis | SC | R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Caribou | GO | PRC-005-6 | Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance | SC | R1, R2, R3, R4, R5 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Caribou | GO | PRC-006-NPCC-2 | Automatic Underfrequency Load Shedding | SC | R10 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Caribou | GO | PRC-019-2 | Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection | SC | R1, R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Caribou | GO | PRC-023-6 | Transmission Relay Loadability | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 5 – Caribou 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| Caribou | GO | PRC-024-4 | Frequency and Voltage Protection Settings for Synchronous Generators, Type 1 and Type 2 Wind Resources and Synchronous Condensers | SC | R1, R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Caribou | GO | PRC-027-1 | Coordination of Protection Systems for Performance During Faults | SC | R1, R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 6 – NB Power 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| NB Power | GO, TO | FAC-003-5 | Transmission Vegetation Management | PD | | 01/01/2027 | 03/31/2027 | 04/20/2027 |
| NB Power | GO, TO | FAC-003-5 | Transmission Vegetation Management | PD | | 04/01/2027 | 06/30/2027 | 07/20/2027 |
| NB Power | GO, TO | FAC-003-5 | Transmission Vegetation Management | PD | | 07/01/2027 | 09/30/2027 | 10/20/2027 |
| NB Power | GO, TO | FAC-003-5 | Transmission Vegetation Management | PD | | 10/01/2027 | 12/31/2027 | 01/20/2028 |
| NB Power | BA | BAL-002-3 | Disturbance Control Standard – Contingency Reserve for Recovery from a Balancing Contingency Event | SC | R1, R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | BA | BAL-003-2 | Frequency Response and Frequency Bias Setting | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 6 – NB Power 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| NB Power | BA, DP, GO, GOP, RC, TOP, TO | CIP-002-5.1a | Cyber Security - BES Cyber System Categorization | SC | R1, R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | BA, DP, GO, GOP, RC, TOP, TO | CIP-003-9 | Cyber Security - Security Management Controls | SC | R1, R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | BA, DP, GO, GOP, RC, TOP, TO | CIP-004-7 | Cyber Security - Personnel & Training | SC | R3, R4, R5, R6 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | BA, DP, GO, GOP, RC, TOP, TO | CIP-005-7 | Cyber Security-Electronic Security Perimeter(s) | SC | R1, R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | BA, DP, GO, GOP, RC, TOP, TO | CIP-006-6 | Cyber Security - Physical Security of BES Cyber Systems | SC | R1, R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | BA, DP, GO, GOP, RC, TOP, TO | CIP-007-6 | Cyber Security - System Security Management | SC | R1, R2, R3, R4, R5 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 6 – NB Power 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| NB Power | BA, DP, GO, GOP, RC, TOP, TO | CIP-008-6 | Cyber Security - Incident Reporting and Response Planning | SC | R1, R2, R3, R4 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | BA, DP, GO, GOP, RC, TOP, TO | CIP-009-6 | Cyber Security - Recovery Plans for BES Cyber Systems | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | BA, DP, GO, GOP, RC, TOP, TO | CIP-010-4 | Cyber Security - Configuration Change Management and Vulnerability Assessments | SC | R1, R2, R3, R4 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | BA, DP, GO, GOP, RC, TOP, TO | CIP-011-3 | Cyber Security - Information Protection | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | GO, GOP, TO | CIP-012-2 | Cyber Security - Communications between Control Centers | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | BA, DP, GO, GOP, RC, TOP, TO | CIP-013-2 | Cyber Security - Supply Chain Risk Management | SC | R1, R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | TO, TOP | CIP-014-3 | Physical Security | SC | R1, R2, R4, R5, R6 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 6 – NB Power 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| NB Power | RC, TOP, GOP, BA, DP | COM-002-4 | Operating Personnel Communications Protocols | SC | R1, R4, R5, R6, R7 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | BA, DP, GO, GOP, RC, TOP, TO | EOP-004-4 | Event Reporting | SC | R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | DP, GOP, TOP, TO | EOP-005-3 | System Restoration from Blackstart Resources | SC | R1, R2, R3, R4, R6, R7, R8, R9, R10, R11, R12, R13, R14, R15, R16 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | RC, BA, TOP, TO, DP | EOP-011-4 | Emergency Operations | SC | R1, R2, R3, R4, R5, R6, R7, R8, | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | GO, GOP | EOP-012-2 | Extreme Cold Weather Preparedness and Operations | SC | R1, R3, R4, R5 R6, R7, R8 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | GO, TO | FAC-001-4 | Facility Interconnection Requirements | SC | R1, R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 6 – NB Power 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| NB Power | GO, PA, TP, | FAC-002-4 | Facility Interconnection Studies | SC | R1, R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | GO, TO | FAC-003-5 | Transmission Vegetation Management | SC | R1, R4, R5, R6, R7 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | GO, TO | FAC-008-5 | Facility Ratings | SC | R1, R2, R3, R6, R8 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | RC, PA, TP, TOP | FAC-014-3 | Establish and Communicate System Operating Limits | SC | R1, R2, R3, R4, R5, R6, R7, R8 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | RC | IRO-001-4 | Reliability Coordination - Responsibilities | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | RC | IRO-014-3 | Coordination Among Reliability Coordinators | SC | R1, R3, R4, R5, R6, R7 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | TO GO | MOD-025-2 | Verification and Data Reporting of Generator Real and Reactive Power Capability and Synchronous Condenser Reactive Power Capability | SC | R1, R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | GO | MOD-026-2 | Verification and Validation of Dynamic Models and Data | SC | R2, R6 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | TP | MOD-027-1 | Verification of Models and Data for Turbine/Governor and Load Control or Active Power/Frequency Control Functions | SC | R5 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 6 – NB Power 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| NB Power | PA, TP, BA, RP, DP | MOD-031-3 | Demand and Energy Data | SC | R1, R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | BA, RP, TSP, TO, GO, PA, LSE, TP | MOD-032-1 | Data for Power System Modeling and Analysis | SC | R1, R2, R3, R4 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | RC | PER-005-2 | Operations Personnel Training | SC | R1, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | RC | PRC-002-5 | Disturbance Monitoring and Reporting Requirements | SC | R5 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | GO, TO, DP | PRC-004-6 | Protection System Misoperation Identification and Correction | SC | R1, R2, R3, R5, R6 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | GO, TO, DP | PRC-005-6 | Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance | SC | R1, R2, R3, R4, R5 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | GO, DP, TO, PA | PRC-006-NPCC-2 | Automatic Underfrequency Load Shedding | SC | R3, R4, R8, R10, R13 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | DP, TO | PRC-006-5 | Automatic Underfrequency Load Shedding | SC | R9, R10 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | PA, TP | PRC-010-2 | Under Voltage Load Shedding | SC | R1, R3, R4, R5 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 6 – NB Power 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| NB Power | GO, TO | PRC-019-2 | Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection | SC | R1, R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | GO, TO, PA, DP | PRC-023-6 | Transmission Relay Loadability | SC | R1, R3, R6 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | GO, TO | PRC-024-4 | Frequency and Voltage Protection Settings for Synchronous Generators, Type 1 and Type 2 Wind Resources and Synchronous Condensers | SC | R1, R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | GO, TO, DP | PRC-025-2 | Generator Relay Loadability | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | GO, TO | PRC-026-2 | Relay Performance During Stable Power Swings | SC | R2, R3, R4 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | GO, TO, DP | PRC-027-1 | Coordination of Protection Systems for Performance During Faults | SC | R1, R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | GO | PRC-029-1 | Frequency and Voltage Ride-through Requirements for Inverter based Resources | SC | R1, R2, R3, R4 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | PA, TP | TPL-001-5.1 | Transmission System Planning Performance Requirements | SC | R1, R2, R3, R4, R5, R6, R7, R8 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 6 – NB Power 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| NB Power | PA, TP, TO, GO | TPL-007-4 | Transmission System Planned Performance for Geomagnetic Disturbance Events | SC | R1, R2, R3, R4, R5, R6, R7, R8, R9, R10, R11 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| NB Power | GOP | VAR-002-4.1 | Generator Operation for Maintaining Network Voltage Schedules | SC | R1, R2, R3, R4 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 7 – Saint John Energy 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| Saint John Energy | DP | TOP-003-6.1 | Transmission Operator and Balancing Authority Data and Information Specification and Collection | SC | R5 | 01/01/2027 | 03/31/2027 | 04/20/2027 |
| Saint John Energy | DP | TOP-003-7 | Transmission Operator and Balancing Authority Data and Information Specification and Collection | SC | R5 | 01/04/2027 | 12/31/2027 | 03/20/2028 |
| Saint John Energy | DP | CIP-002-5.1a | Cyber Security - BES Cyber System Categorization | SC | R1, R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Saint John Energy | DP | CIP-003-9 | Cyber Security - Security Management Controls | SC | R1, R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 7 – Saint John Energy 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| Saint John Energy | DP | CIP-004-7 | Cyber Security — Personnel & Training | SC | R6 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Saint John Energy | DP | CIP-005-7 | Cyber Security - Electronic Security Perimeter(s) | SC | R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Saint John Energy | DP | CIP-006-6 | Cyber Security — Physical Security of BES Cyber Systems | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Saint John Energy | DP | CIP-007-6 | Cyber Security - System Security Management | SC | R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Saint John Energy | DP | CIP-008-6 | Cyber Security - Incident Reporting and Response Planning | SC | R1, R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Saint John Energy | DP | CIP-010-4 | Cyber Security - Configuration Change Management and Vulnerability Assessments | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Saint John Energy | DP | CIP-011-3 | Cyber Security — Information Protection | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Saint John Energy | DP | CIP-013-2 | Cyber Security - Supply Chain Risk Management | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 7 – Saint John Energy 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| Saint John Energy | DP | COM-001-3 | Communications | SC | R7, R11, R13 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Saint John Energy | DP | COM-002-4 | Operating Personnel Communications Protocols | SC | R3, R6 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Saint John Energy | DP | FAC-002-4 | Facility Interconnection Studies | SC | R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Saint John Energy | DP | IRO-001-4 | Reliability Coordination - Responsibilities | SC | R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Saint John Energy | DP | IRO-010-5 | Reliability Coordinator Data and Information Specification and Collection | SC | R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Saint John Energy | DP | MOD-031-3 | Demand and Energy Data | SC | R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Saint John Energy | DP | PRC-005-6 | Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance | SC | R3, R5 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Saint John Energy | DP | PRC-023-6 | Transmission Relay Loadability | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Saint John Energy | DP | PRC-027-1 | Coordination of Protection Systems for Performance During Faults | SC | R1, R2 R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Saint John Energy | DP | TOP-001-6 | Transmission Operations | SC | R3, R4, R5, R6 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 8 – Irving Oil Refining G.P. 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| Irving Oil Limited | TO | FAC-003-5 | Transmission Vegetation Management | PD | | 01/01/2027 | 03/31/2027 | 04/20/2027 |
| Irving Oil Limited | TO | FAC-003-5 | Transmission Vegetation Management | PD | | 04/01/2027 | 06/30/2027 | 07/20/2027 |
| Irving Oil Limited | TO | FAC-003-5 | Transmission Vegetation Management | PD | | 07/01/2027 | 09/30/2027 | 10/20/2027 |
| Irving Oil Limited | TO | FAC-003-5 | Transmission Vegetation Management | PD | | 10/31/2027 | 12/31/2027 | 01/20/2028 |
| Irving Oil Limited | TO | CIP-002-5.1a | Cyber Security - BES Cyber System Categorization | SC | R1, R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | CIP-003-9 | Cyber Security - Security Management Controls | SC | R1, R2, R3, R4 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | CIP-004-7 | Cyber Security — Personnel & Training | SC | R6 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | CIP-005-7 | Cyber Security - Electronic Security Perimeter(s) | SC | R1, R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | CIP-006-6 | Cyber Security — Physical Security of BES Cyber Systems | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | CIP-007-6 | Cyber Security - System Security Management | SC | R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 8 – Irving Oil Refining G.P. 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| Irving Oil Limited | TO | CIP-008-6 | Cyber Security - Incident Reporting and Response Planning | SC | R1, R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | CIP-010-4 | Cyber Security - Configuration Change Management and Vulnerability Assessments | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | CIP-011-3 | Cyber Security — Information Protection | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | CIP-012-2 | Cyber Security – Communications Between Control Centers | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | CIP-013-2 | Cyber Security - Supply Chain Risk Management | SC | R1, R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | CIP-014-3 | Physical Security | SC | R1, R4, R5 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | EOP-005-3 | System Restoration from Blackstart Resources | SC | R9 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | FAC- 001-4 | Facility Interconnection Requirements | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | FAC-003-5 | Transmission Vegetation Management | SC | R6 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | FAC-008-5 | Facility Ratings | SC | R3, R6, R8 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 8 – Irving Oil Refining G.P. 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| Irving Oil Limited | TO | MOD-025-2 | Verification and Data Reporting of Generator Real and Reactive Power Capability and Synchronous Condenser Reactive Power Capability | SC | R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | MOD-032-1 | Data for Power System Modeling and Analysis | SC | R2, R4, | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | PER-005-2 | Operations Personnel Training | SC | R2, R3, R4 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | PRC-002-5 | Disturbance Monitoring and Reporting Requirements | SC | R1, R2, R3, R4, R6, R8, R9, R10, R11, R12 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | PRC-004-6 | Protection System Misoperation Identification and Correction | SC | R1, R2, R3, R5, R6 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | PRC-005-6 | Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance | SC | R1, R2, R3, R4, R5 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | PRC-006-5 | Automatic Underfrequency Load Shedding | SC | R8, R9, R10 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | PRC-019-2 | Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection | SC | R1, R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | PRC-023-6 | Transmission Relay Loadability | SC | R1, R3, R4, R5 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 8 – Irving Oil Refining G.P. 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| Irving Oil Limited | TO | PRC-025-2 | Generator Relay Loadability | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | PRC-026-2 | Relay Performance During Stable Power Swings | SC | R2, R3, R4 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Irving Oil Limited | TO | PRC-027-1 | Coordination of Protection Systems for Performance During Faults | SC | R1, R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 9 – Liberty Utilities Tinker Transmission LP 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| Liberty Utilities Tinker Transmission LP | DP | TOP-003-6.1 | Transmission Operator and Balancing Authority Data and Information Specification and Collection | SC | R5 | 01/01/2027 | 03/31/2027 | 04/20/2027 |
| Liberty Utilities Tinker Transmission LP | DP | TOP-003-7 | Transmission Operator and Balancing Authority Data and Information Specification and Collection | SC | R5 | 04/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 9 – Liberty Utilities Tinker Transmission LP 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| Liberty Utilities Tinker Transmission LP | DP | CIP-002-5.1a | Cyber Security - BES Cyber System Categorization | SC | R1, R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Liberty Utilities Tinker Transmission LP | DP | CIP-003-9 | Cyber Security - Security Management Controls | SC | R1, R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Liberty Utilities Tinker Transmission LP | DP | CIP-005-7 | Cyber Security - Electronic Security Perimeter(s) | SC | R1, R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Liberty Utilities Tinker Transmission LP | DP | CIP-006-6 | Cyber Security — Physical Security of BES Cyber Systems | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 9 – Liberty Utilities Tinker Transmission LP 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| Liberty Utilities Tinker Transmission LP | DP | CIP-007-6 | Cyber Security - System Security Management | SC | R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Liberty Utilities Tinker Transmission LP | DP | CIP-008-6 | Cyber Security - Incident Reporting and Response Planning | SC | R1, R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Liberty Utilities Tinker Transmission LP | DP | CIP-010-4 | Cyber Security - Configuration Change Management and Vulnerability Assessments | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Liberty Utilities Tinker Transmission LP | DP | CIP-011-3 | Cyber Security — Information Protection | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 9 – Liberty Utilities Tinker Transmission LP 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| Liberty Utilities Tinker Transmission LP | DP | CIP-013-2 | Cyber Security - Supply Chain Risk Management | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Liberty Utilities Tinker Transmission LP | DP | COM-001-3 | Communications | SC | R7, R11, R13 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Liberty Utilities Tinker Transmission LP | DP | COM-002-4 | Operating Personnel Communications Protocols | SC | R3, R6 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Liberty Utilities Tinker Transmission LP | DP | FAC-002-4 | Facility Interconnection Studies | SC | R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 9 – Liberty Utilities Tinker Transmission LP 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| Liberty Utilities Tinker Transmission LP | DP | IRO-001-4 | Reliability Coordination - Responsibilities | SC | R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Liberty Utilities Tinker Transmission LP | DP | IRO-010-5 | Reliability Coordinator Data and Information Specification and Collection | SC | R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Liberty Utilities Tinker Transmission LP | DP | MOD-031-3 | Demand and Energy Data | SC | R2 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Liberty Utilities Tinker Transmission LP | DP | PRC-005-6 | Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance | SC | R3, R5 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

## Table 9 – Liberty Utilities Tinker Transmission LP 2027 Compliance Reporting Schedule

| Registered Entity | Function | Standard | Title | Type | Req's | Start of Reporting Period | End of Reporting Period | Due Date |
|---|---|---|---|---|---|---|---|---|
| Liberty Utilities Tinker Transmission LP | DP | PRC-023-6 | Transmission Relay Loadability | SC | R1 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Liberty Utilities Tinker Transmission LP | DP | PRC-027-1 | Coordination of Protection Systems for Performance During Faults | SC | R1, R2, R3 | 01/01/2027 | 12/31/2027 | 03/20/2028 |
| Liberty Utilities Tinker Transmission LP | DP | TOP-001-6 | Transmission Operations | SC | R3, R4, R5, R6 | 01/01/2027 | 12/31/2027 | 03/20/2028 |

# Glossary

| Acronym | Definition |
|---|---|
| **SC** | Self-Certification |
| **PD** | Periodic Data Submittal |
| **BA** | Balancing Authority |
| **DP** | Distribution Provider |
| **GO** | Generator Owner |
| **GOP** | Generator Operator |
| **IA** | Interchange Authority |
| **LSE** | Load Serving Entity |
| **PA** | Planning Authority |
| **PSE** | Purchasing-Selling Entity |
| **RC** | Reliability Coordinator |
| **RP** | Resource Planner |
| **RSG** | Reserve Sharing Group |
| **TO** | Transmission Owner |
| **TOP** | Transmission Operator |
| **TP** | Transmission Planner |
| **TSP** | Transmission Service Provider |